

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>135,804</b>	<b>--</b>	<b>--</b>	<b>56,284</b>	<b>-97,052</b>	<b>-11,072</b>	<b>1,022</b>	<b>82,728</b>	<b>214</b>	<b>0</b>	<b>24,702</b>
<b>Hydrocarbon Gas Liquids</b>	<b>69,941</b>	<b>-40</b>	<b>1,263</b>	<b>1,778</b>	<b>-43,348</b>	<b>--</b>	<b>332</b>	<b>2,423</b>	<b>594</b>	<b>26,245</b>	<b>4,184</b>
Natural Gas Liquids	69,941	-40	1,003	1,778	-43,348	--	369	2,423	594	25,948	4,146
Ethane	16,782	--	--	--	--	--	24	--	--	5,017	580
Propane	26,873	--	1,045	1,544	-14,432	--	-151	--	1	15,180	1,542
Normal Butane	10,438	--	89	186	-6,286	--	465	897	291	2,774	1,350
Isobutane	5,181	--	-131	48	-3,713	--	-9	818	--	576	264
Natural Gasoline	10,667	-40	--	--	-7,176	--	40	708	302	2,401	410
Refinery Olefins	--	--	260	--	--	--	-37	--	--	297	38
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	31	--	--	--	0	--	--	31	0
Normal Butylene	--	--	229	--	--	--	-37	--	--	266	38
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>1,557</b>	<b>--</b>	<b>342</b>	<b>1,414</b>	<b>-3,104</b>	<b>-1,070</b>	<b>505</b>	<b>86</b>	<b>688</b>	<b>8,931</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,557	--	133	1,645	1,702	-4	4,958	84	0	458
Hydrogen	--	--	--	--	--	1,011	--	1,011	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,557	--	133	1,645	691	-4	3,947	84	0	458
Fuel Ethanol	--	1,557	--	--	1,480	718	-18	3,726	47	0	382
Renewable Fuels Except Fuel Ethanol	--	0	--	133	165	-26	14	221	37	0	76
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-295	-395	2	688	2,886
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	209	-231	-4,807	-771	-4,058	0	0	5,587
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-231	-4,807	-771	-4,058	0	0	5,587
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>87,871</b>	<b>934</b>	<b>-6,571</b>	<b>4,123</b>	<b>193</b>	<b>--</b>	<b>82</b>	<b>86,083</b>	<b>9,473</b>
Finished Motor Gasoline	--	--	40,292	--	-3,253	4,089	-23	--	3	41,149	1,898
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	40,292	--	-3,253	4,089	-23	--	3	41,149	1,898
Finished Aviation Gasoline	--	--	22	--	--	--	-3	--	--	25	5
Kerosene-Type Jet Fuel	--	--	3,359	67	2,178	--	-72	--	--	5,676	637
Kerosene	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil	--	--	29,635	689	-1,485	34	-422	--	0	29,295	4,226
15 ppm sulfur and under	--	--	29,285	689	-1,485	34	-400	--	0	28,923	4,023
Greater than 15 ppm to 500 ppm sulfur	--	--	391	--	--	--	18	--	--	373	156
Greater than 500 ppm sulfur	--	--	-41	--	--	--	-40	--	--	-1	47
Residual Fuel Oil	--	--	1,655	--	--	--	-35	--	26	1,664	222
Less than 0.31 percent sulfur	--	--	903	--	--	--	-4	--	NA	NA	29
0.31 to 1.00 percent sulfur	--	--	108	--	--	--	-13	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	644	--	--	--	-18	--	NA	NA	189
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	45	-45	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	3,377	--	-1,277	--	-16	--	0	2,116	173
Marketable	--	--	2,398	--	-1,277	--	-16	--	0	1,137	173
Catalyst	--	--	979	--	--	--	--	--	--	979	--
Asphalt and Road Oil	--	--	5,969	173	-2,734	--	769	--	7	2,632	2,299
Still Gas	--	--	3,052	--	--	--	--	--	--	3,052	--
Miscellaneous Products	--	--	508	5	--	--	-5	--	1	517	12
<b>Total</b>	<b>205,745</b>	<b>1,517</b>	<b>89,134</b>	<b>59,338</b>	<b>-145,556</b>	<b>-10,053</b>	<b>477</b>	<b>85,656</b>	<b>976</b>	<b>113,016</b>	<b>47,290</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.